



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, ID 83706 • (208) 373-0502
www.deq.idaho.gov

Brad Little, Governor
John Tippetts, Director

June 10, 2020

Dale Koger, Power Production Manager
Idaho Power Co – Evander Andrews Complex
1221 West Idaho Street
Boise, Idaho 83702

RE: Facility ID No. 039-0024, Idaho Power Co – Evander Andrews Complex, Mountain Home
Final Permit Letter

Dear Dale Koger:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2020.0004 Project 62384 to Idaho Power Co – Evander Andrews Complex located at Mountain Home for the removal of an emergency fire pump engine. This PTC is issued in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho) and is based on the certified information provided in your PTC application received January 30, 2020.

This permit is effective immediately and replaces PTC No. P-040031 issued on March 18, 2005. This permit does not release Idaho Power Co – Evander Andrews Complex from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

As requested, in accordance with IDAPA 58.01.01.209.05.b, a PTC and Tier I permit have been processed. Idaho Power Co – Evander Andrews Complex may operate the source after the PTC is issued so long as it does not violate any terms or conditions of the existing Tier I operating permit. The Tier I operating permit will be issued in accordance IDAPA 58.01.01.367.

Pursuant to the Construction and Operation Notification General Provision of your permit, it is required that construction and operation notification be provided. Please provide this information as listed to DEQ's Boise Office, 1445 N. Orchard St. Boise, ID 83706, Fax (208) 373-0287.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a permit handoff meeting with David Luft, Air Quality Manager, at (208) 373-0201 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Chris Duerschner at (208) 373-0502 or Chris.Duerschner@deq.idaho.gov to address any questions or concerns you may have with the enclosed permit.

Mr. Koger
June 10, 2020
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Sincerely,

A handwritten signature in black ink, appearing to read "Mike Simon", is enclosed in a light gray rectangular box.

Mike Simon
Stationary Source Bureau Chief
Air Quality Division

MS\cd

Permit No. P-2020.0004 PROJ 62384

Enclosures

Air Quality

PERMIT TO CONSTRUCT

Permittee Idaho Power Co – Evander Andrews Complex
Permit Number P-2020.0004
Project ID 62384
Facility ID 039-00024
Facility Location 1862 Mashburn Road
Mountain Home, Idaho 83647

Permit Authority

This permit (a) is issued according to the “Rules for the Control of Air Pollution in Idaho” (Rules), IDAPA 58.01.01.200–228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200–228.

Date Issued June 10, 2020



Chris Duerschner, Permit Writer



Mike Simon, Stationary Source Manager

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1 Permit Scope

Purpose

- 1.1 This is a modified permit to construct (PTC) to remove an emergency fire pump.
- 1.2 Those permit conditions that have been modified or revised by this permitting action are identified by the permit issue date citation located directly under the permit condition and on the right-hand margin.
- 1.3 This PTC replaces Permit to Construct No. P-040031 issued on March 18, 2005.

Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit.

Table 1.1 Regulated Sources

| Permit Section | Source | Control Equipment |
|----------------|---|--|
| 2 | <u>Combustion Turbines CT2 and CT3</u> Manufacturer: Siemens-Westinghouse Model: 251B2A Serial No.: 46S8140-1 (CT2) and 46S8156-1 (CT3) Nominal Output: 45 MW (each) Rated Heat Input: 508 MMBTU/hr (each) Manufacture Date: 2001 | Dry-Low NO _x Burners Good combustion control Exclusive use of natural gas |
| | <u>Fuel Heater H1</u> Manufacturer: Thermoflux, Inc. Model: S.O. 9113 | None |

2 Generating Station

2.1 Process Description

Idaho Power Co. (Idaho Power) operates the Evander Andrews Power Complex. The generation station is a simple-cycle, electric generating facility. The generation station has a nominal generating capacity of about 90 MW. The facility includes two advanced Siemens-Westinghouse (S-W) 251B12A natural gas-fired combustion turbine generators (CT2 and CT3) and a natural gas-fired fuel heater.

[6/10/2020]

2.2 Control Device Descriptions

Table 2.1 Generating Station Description

| Emissions Units / Processes | Control Devices | Emission Points |
|-----------------------------|--|---|
| CT2 | Dry-Low NO _x Burners Good combustion control | Stack Height: 75 ft 19'4" by 9'7" rectangular duct Vertical exit Uncovered |
| CT3 | Exclusive use of natural gas | Three internal baffles for sound suppression Exit flow rate: 900,000 acfm Stack exit temp: 841 to 1020 °F |
| H1 | None | Exhaust stack |

[6/10/2020]

Emission Limits

2.3 Emission Limits

The emissions from combustion turbines CT2 and CT3 combined shall not exceed any corresponding emissions rate limits listed in Table 2.2.

Table 2.2 Combustion Turbines Emission Limits^(a)

| Source Description | NO _x | CO |
|----------------------|---------------------|---------------------|
| | T/yr ^(b) | T/yr ^(b) |
| CT2 and CT3 combined | 248 | 150 |

- a) In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
b) Tons per any consecutive 12-calendar month period.

2.4 NO_x Emissions - NSPS

On and after the date the performance test required by 40 CFR 60.8 is completed, the owner or operator shall not cause to be discharged into the atmosphere from combustion turbines CT2 or CT3, any gases which contain NO_x in excess of 142 parts per million by volume on a dry basis (ppmvd) at 15% oxygen in accordance with 40 CFR 60.332(a)(1). Any emissions which exceed this standard as a result of startup and shutdown shall be addressed in accordance with the Turbine Excess Emissions – NSPS Permit Condition.

2.5 PM Emissions – Fuel Burning Equipment

Emissions of PM from the natural gas-fired heater shall not exceed 0.015 gr/dscf of effluent gas corrected to 3% oxygen by volume when fired with natural gas in accordance with IDAPA 58.01.01.676.

2.6 Opacity Limit

Emissions from the stack of combustion turbine CT2 or CT3, or fuel heater H1, or from any other stack, vent, or functionally equivalent opening associated with CT2, CT3, or H1 shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

Operating Requirements

2.7 Fuel Sulfur Content - NSPS

No fuel containing sulfur in excess of 0.8% by weight shall be burned in the combustion turbines CT2 or CT3 in accordance with 40 CFR 60.333(b).

2.8 Fuel Type

Gas turbines CT2 and CT3 shall be fired exclusively by pipeline natural gas.

2.9 Individual Emissions Sources

The natural gas heater shall not use more than 11,114,353 ft³/yr of natural gas.

[6/10/2020]

Monitoring and Recordkeeping Requirements

2.10 NO_x Monitoring

The permittee shall fully comply with all monitoring requirements established by 40 CFR 72.9(b). In particular, the permittee shall install, certify, operate, and maintain in accordance with all the requirements of 40 CFR 75, a NO_x CEMS (consisting of a NO_x pollutant concentration monitor and an O₂ or CO₂ diluent gas monitor) with the automated data acquisition and handling system for measuring emission rate (in tons per month and tons per year based on each consecutive 12-month period) discharged to the atmosphere from each gas turbine stack.

The permittee shall fully comply with all recordkeeping requirements set forth in 40 CFR 75, Subpart F. All records shall be made available to DEQ representatives upon request.

2.11 NO_x Monitoring - NSPS

In accordance with 40 CFR 60.334(c), the permittee may, for purposes of determining if the emission standard specified in the NO_x Emissions – NSPS Permit Condition is exceeded, use a NO_x CEMS that meets the requirements of 40 CFR 60.334(b).

2.12 CO RATA - NSPS

For each gas turbine, within 60 days after achieving the maximum production rate at which the source will operate, but not later than 180 days after initial startup, the permittee shall perform a RATA on the CEMS for CO. Beginning 12 months after the initial performance test, the permittee shall conduct a RATA on the CO CEMS. The initial RATA, and any subsequent

RATAs conducted to demonstrate compliance, shall be performed in accordance with 40 CFR 60, Appendix F.

2.13 CEMS Quality Assurance Procedures

Any CEMS data submitted to the EPA or DEQ shall meet the quality assurance procedures in 40 CFR 60, Appendix F.

2.14 Monitor Individual Emissions Sources

When in use, the permittee shall monitor and record the fuel consumption of Fuel Heater H1 in cubic feet per month and cubic feet per any consecutive 12-month period (ft³/yr).

[6/10/2020]

2.15 Fuel Monitoring - NSPS

The permittee shall monitor and record the total sulfur content of the fuel being fired in Combustion Turbine CT2 and CT3 in accordance with 40 CFR 60.334(h)(1), except as provided in 40 CFR 60.334(h)(3).

2.15.1 In accordance with 40 CFR 60.334(h)(3), the permittee may elect not to monitor the total sulfur content of the gaseous fuel combusted in the turbine, if the gaseous fuel is demonstrated to meet the definition of natural gas in 40 CFR 60.331(u), regardless of whether an existing custom schedule approved by the administrator for subpart GG requires such monitoring. The owner or operator shall use one of the following sources of information to make the required demonstration:

- The gas quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less; or
- Representative fuel sampling data which show that the sulfur content of the gaseous fuel does not exceed 20 grains/100 scf. At a minimum, the amount of fuel sampling data specified in section 2.3.1.4 or 2.3.2.4 of Appendix D to part 75 of this chapter is required.

2.15.2 With regard to the custom fuel monitoring schedule approved by the EPA in the July 10, 2002 letter addressed to the Idaho Power Company, the permittee may, without submitting a special petition to the Administrator, continue monitoring on this schedule in accordance with 40 CFR 60.334(h)(4). The following requirements are specified in this letter:

- Nitrogen monitoring is waived for pipeline natural gas.
- “40 CFR §60.335(d) requires analysis of sulfur in gaseous fuels in accordance with ASTM D 1072-80, D3031-81, D4084-82, or D3246-91. However, EPA approves your request to use the monitoring requirements for sulfur at 40 CFR Part 75. This alternative monitoring method can only be used when pipeline quality natural gas is the only fuel being burned, and it must be in accordance with 40 CFR Part 75, Appendix D, Section 2.3.”
- “These EPA approvals do not alter any of the other requirements of NSPS Subparts A and GG which may apply to the facility.”
- In the event that the turbine would no longer have to comply with the Acid Rain Program, then this alternative monitoring plan would be void and Idaho Power would have to comply with the monitoring requirements specified in 40 CFR Part 60, Subpart GG.

2.15.3 The frequency of determining the sulfur content of the fuel shall be as specified in 40 CFR 60.334(i).

2.16 General Provisions - NSPS

The permittee shall comply with the applicable NSPS General Provisions specified in 40 CFR Part 60, Subpart A.

Reporting Requirements

2.17 Test Protocols for NO_x CEMS Certification/Recertification Tests

The permittee is strongly encouraged to submit to the DEQ a test protocol at least 30 days prior to the respective test date for each certification and recertification test of the NO_x CEMS.

2.18 Required NO_x CEMS Information

The permittee shall fully comply with the reporting requirements set forth in 40 CFR 75, Subpart G. In accordance with 40 CFR 75.60(b)(2), copies of all certification or recertification notifications, certification or recertification applications, and monitoring plans shall be submitted to DEQ. The copies shall be submitted to DEQ no later than the respective date specified in 40 CFR 75, Subpart G, for submission to the EPA Administrator.

In addition, the permittee shall submit to DEQ a written report (including all raw field data, etc.) for each certification or recertification test required by the NO_x Monitoring Permit Condition. Each report shall be submitted to DEQ within 60 days of the date on which the respective test was completed.

2.19 Required RATA information

The results of any RATAs conducted for compliance shall be submitted to DEQ within 60 days of the completion of the test.

2.20 Performance Test Protocols

The permittee is strongly encouraged to submit a test protocol, for each performance test required in the monitoring section of this permit, at least 30 days prior to the test date.

2.21 Performance Test Reports

The permittee shall submit a written report of the performance test results, as required in the monitoring section of this permit, to DEQ within 60 days of performing each respective test.

2.22 NO_x CEMS Reports - NSPS

When a NO_x CEMS is used per 40 CFR 60.334(c) to determine compliance with the emission standard in the NO_x Emissions – NSPS Permit Condition, the permittee shall submit to the EPA and DEQ an excess emissions and monitoring systems performance report and/or a summary report form for the NO_x CEMS as specified in 40 CFR 60.7. For purposes of these reports, excess emissions are as defined in the Turbine Excess Emissions – NSPS Permit Condition.

2.23 Turbine Excess Emissions - NSPS

For each affected unit required to continuously monitor parameters or emissions, or to periodically determine the fuel sulfur content or fuel nitrogen content under 40 CFR Part 60 Subpart GG, the owner or operator shall submit reports of excess emissions and monitor downtime, in accordance with 40 CFR 60.7(c). Excess emissions shall be reported for all periods of unit operation, including startup, shutdown, and malfunction. For the purpose of reports

required under 40 CFR 60.7(c), periods of excess emissions and monitor downtime that shall be reported are defined as follows in accordance with 40 CFR 60.334(j):

2.23.1 With regard to NO_x for turbines using NO_x and diluent CEMS, in accordance with 40 CFR 60.334(j)(1)(iii):

- An hour of excess emissions shall be any unit operating hour in which the 4-hour rolling average NO_x concentration exceeds 109 ppmvd at 15% oxygen [the applicable emission limit in 40 CFR 60.332(a)(1)]. For the purposes of this requirement, a “4-hour rolling average NO_x concentration” is the arithmetic average of the average NO_x concentration measured by the CEMS for a given hour (corrected to 15% O₂ and, if required under 40 CFR 60.334(b)(1), to ISO standard conditions) and the three unit operating hour average NO_x concentrations immediately preceding that unit operating hour.
- A period of monitor downtime shall be any unit operating hour in which sufficient data are not obtained to validate the hour, for either NO_x concentration or diluent (or both).
- Each report shall include the ambient conditions (temperature, pressure, and humidity) at the time of the excess emission period. You do not have to report ambient conditions if you opt to use the worst case ISO correction factor as specified in 40 CFR 60.334(b)(3)(ii), or if you are not using the ISO correction equation under the provisions of 40 CFR 60.335(b)(1).
- The permittee may, for purposes of determining excess NO_x emissions, use a CEMS that meets the requirements of 40 CFR 60.334(b), in accordance with 40 CFR 60.334(c).

2.23.2 With regard to SO₂, in accordance with 40 CFR 60.334(j)(2)(i):

- For samples of gaseous fuel obtained using daily sampling, flow proportional sampling, or sampling from the unit’s storage tank, an excess emission occurs each unit operating hour included in the period beginning on the date and hour of any sample for which the sulfur content of the fuel being fired in the gas turbine exceeds 0.8 weight percent and ending on the date and hour that a subsequent sample is taken that demonstrates compliance with the sulfur limit.

2.23.3 All reports required under 40 CFR 60.7(c) shall be postmarked by the 30th day following the end of each calendar quarter in accordance with 40 CFR 60.334(j)(5).

2.24 Other Exceedances

The permittee shall report each excess emissions event which occurs at the facility in accordance with IDAPA 58.01.01.130-136.

2.25 Reports and Certifications

All periodic reports and certifications required by this permit shall be submitted to DEQ within 60 days of the end of each specified reporting period unless specified otherwise in this permit. Excess emissions reports and notifications shall be submitted in accordance with IDAPA 58.01.01.130-136. Reports, certifications, and notifications shall be submitted to the following:

Air Quality Permit Compliance
Department of Environmental Quality
Boise Regional Office
1455 N Orchard St.

Boise, ID 83706-2239

In accordance with 40 CFR 60.4, all requests, reports, applications, submittals, and other communications to the EPA Administrator pursuant to 40 CFR 60 (NSPS) shall be submitted in duplicate to EPA Region 10 to the attention of the Director of the Office of Air Quality at the following address. Copies of all information required to be submitted to EPA for applicable NSPS requirements, shall also be submitted to DEQ.

EPA Region 10
Air Operating Permits OAQ-107
1200 Sixth Ave.
Seattle, WA 98101

2.26 Permit Application Requirements

The permittee shall comply with the Acid Rain Permit requirements in accordance with 40 CFR 72.9(a) and 40 CFR Part 72, Subpart C.

2.27 Certification of Documents

All documents, including, but not limited to, records, monitoring data, supporting information, testing reports, or compliance certifications submitted to DEQ shall contain a certification by a responsible official in accordance with IDAPA 58.01.01.123. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

3 General Provisions

General Compliance

3.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the “Rules for the Control of Air Pollution in Idaho.” The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the “Rules for the Control of Air Pollution in Idaho,” and the Environmental Protection and Health Act (Idaho Code §39-101, et seq).

[Idaho Code §39-101, et seq.]

3.2 The permittee shall at all times (except as provided in the “Rules for the Control of Air Pollution in Idaho”) maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/94]

3.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

3.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee’s premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

3.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/94]

3.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
- A notification of the date of any suspension of construction, if such suspension lasts for one year or more; and

- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.01, 5/1/94]

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date.

[IDAPA 58.01.01.211.03, 5/1/94]

Performance Testing

3.7 If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

3.8 All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

3.9 Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00 and 4/11/15]

Monitoring and Recordkeeping

3.10 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

- 3.11** The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/00]

Certification

- 3.12** All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

- 3.13** No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

- 3.14** No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

- 3.15** This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

- 3.16** The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/94]