STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 N Hilton Street, Boise, ID 83706
(208) 373-0502

Brad Little, Governor
Jess Byrne, Director

November 5, 2021

Stan Case, Plant Manager
Amalgamated Sugar Company – Paul
P.O. Box 700
Paul, ID 83347

RE: Facility ID No. 067-00001, Project No. 62723, Amalgamated Sugar Company, Paul
Facility Name Change by Permit to Construct Revision

Dear Mr. Case:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2010.0043, Project 62723 to Amalgamated Sugar Company – Paul for a facility name change from The Amalgamated Sugar Company LLC to Amalgamated Sugar Company. This PTC is issued in accordance with IDAPA 58.01.01.209.04 of the Rules for the Control of Air Pollution in Idaho and is based on the certified information received on October 8, 2021. The facility name change is based on the following information:

Previous Facility Information

Permittee:	The Amalgamated Sugar Company LLC – Paul
Mailing Address:	P.O. Box 700, Paul, ID 83347
Facility Location:	50 South 500 West, Paul, ID 83347
Facility Contact:	Stan Case, Plant Manager
Phone Number:	(208) 438-2215
E-mail Address:	scase@amalsugar.com
Responsible Official:	Stan Case, Plant Manager
Phone Number:	(208) 438-2215

Updated Facility Information

Permittee:	Amalgamated Sugar Company – Paul
Mailing Address:	P.O. Box 700, Paul, ID 83347
Facility Location:	50 South 500 West, Paul, ID 83347
Facility Contact:	Stan Case, Plant Manager
Phone Number:	(208) 438-2215
E-mail Address:	scase@amalsugar.com
Responsible Official:	Stan Case, Plant Manager
Phone Number:	(208) 438-2215

This permit is effective immediately and replaces PTC No. P-2010.0043, Project 62519 issued May 3, 2021. This permit does not release Amalgamated Sugar Company from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Bobby Dye, Regional Air Quality Manager, at (208) 736-2190 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, DEQ recommends that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

If you have any questions, please contact Aaron Hoberg at (208) 373-0502 or aaron.hoberg@deq.idaho.gov.

Sincerely,



Mike Simon
Stationary Source Bureau Chief
Air Quality Division

Attachment

MS/ajh

Permit No. P-2010.0043 PROJ 62723

Air Quality

PERMIT TO CONSTRUCT

Permittee	Amalgamated Sugar Company - Paul
Permit Number	P-2010.0043
Project ID	62723
Facility ID	067-00001
Facility Location	50 South 500 West Paul, ID 83347

Permit Authority

This permit (a) is issued according to the "Rules for the Control of Air Pollution in Idaho" (Rules), IDAPA 58.01.01.200–228; (b) pertains only to emissions of air contaminants regulated by the State of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with the application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; and (g) in no manner implies or suggests that the Idaho Department of Environmental Quality (DEQ) or its officers, agents, or employees assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment, or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200–228.

Date Issued November 5, 2021

Aaron Hoberg, Permit Writer

Mike Simon, Stationary Source Bureau Chief

Contents

1 Permit Scope 3
2 Facility-Wide Conditions 4
3 Lime Kiln System 7
4 General Provisions 11

1 Permit Scope

Purpose

1.1 This is a revised permit to construct (PTC) for a facility name change from The Amalgamated Sugar Company LLC to Amalgamated Sugar Company – Paul.

1.2 This PTC replaces Permit to Construct No. P-2010.0043 issued on May 3, 2021.

Regulated Sources

Table 1.1 lists all sources of regulated emissions in this permit.

Table 1.1 Regulated Sources

Permit Section	Source	Control Equipment
3	Lime Kiln System (S-K1): Manufacturer: Eberhardt Model: KR 8.0 (forced draft, vertical) Manufacture Date: 2011 Max. production: 178,200 T/yr lime rock Fuel: anthracite coal and/or coke	Gas Washer First Carbonation Tank Second Carbonation Tank (A-K1)

[05/03/2021]

2 Facility-Wide Conditions

Fugitive Dust

2.1 All reasonable precautions shall be taken to prevent PM from becoming airborne in accordance with IDAPA 58.01.01.650-651.

2.2 The permittee shall monitor and maintain records of the frequency and the method(s) used (e.g., water, chemical dust suppressants) to reasonably control fugitive dust emissions.

2.3 The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

2.4 The permittee shall conduct a monthly facility-wide inspection of potential sources of fugitive dust emissions, during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive dust emissions are effective. If fugitive dust emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive dust emissions inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive dust emissions, and the date the corrective action was taken.

Odors

2.5 The permittee shall not allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution, in accordance with IDAPA 58.01.01.776.01.

2.6 The permittee shall maintain records of all odor complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable. The records shall include, at a minimum, the date each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

Visible Emissions

2.7 The permittee shall not discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by the test methods and procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides, and/or chlorine gas is the only reason for the failure of the emission to comply with this permit condition.

2.8 The permittee shall conduct a monthly facility-wide inspection of potential sources of visible emissions, during daylight hours and under normal operating conditions. Sources that are monitored using a continuous opacity monitoring system (COMS) are not required to comply with this permit condition. The inspection shall consist of a see/no see evaluation for each potential source of visible emissions. If any visible emissions are present from any point of emission, the permittee shall either:

- Take appropriate corrective action as expeditiously as practicable to eliminate the visible emissions. Within 24 hours of the initial see/no see evaluation and after the corrective action, the permittee shall conduct a see/no see evaluation of the emissions point in question. If the visible emissions are not eliminated, the permittee shall comply with the following; or
- Perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20% for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in accordance with IDAPA 58.01.01.130-136.

2.9 The permittee shall maintain records of the results of each visible emission inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

Operation and Maintenance Manual

2.10 The permittee shall maintain an Operation and Maintenance (O&M) manual for the control equipment described in the Regulated Sources table. Any changes to the O&M manual shall be submitted to DEQ for review and comment, within 15 days of the change.

2.11 The O&M manual shall be a permittee developed document based upon, but independent from the manufacturer supplied operating manual(s). The O&M manual shall include, at a minimum:

- A general description of the control equipment;
- Procedures that will be followed to ensure compliance with the **Error! Reference source not found.** emission limits, the control equipment maintenance and operation general provision, and the manufacturer's specifications;
- The recommended minimum value that shall be maintained for the water flow rate to the **Error! Reference source not found.** for the **Error! Reference source not found.**;
- The recommended minimum value that shall be maintained for the pressure drop across the **Error! Reference source not found.** for the **Error! Reference source not found.**;
- Procedures for normal operating conditions, startup, shutdown, and maintenance;
- Procedures for upset conditions and corrective actions to be taken;
- Methods of preventing malfunctions; and
- Provisions for annual inspections during planned maintenance outages.

[03/18/2014]

2.12 The permittee shall maintain and operate the control equipment in accordance with the O&M manual. The procedures specified in the O&M manual are incorporated by reference into this permit and are enforceable permit conditions. The O&M manual and copies of any manufacturer's manual(s) and recommendations shall remain on site at all times and shall be made available to DEQ representatives upon request. The permittee shall keep records of maintenance activities for a period of five years, in accordance with the monitoring and recordkeeping general provision.

Test Methods

2.13 If performance testing is required, the following test methods shall be used, unless otherwise specified in this permit or approved by DEQ in accordance with IDAPA 58.01.01.157.02:

Table 2.1 Test Methods

Pollutant	Test Method	Additional Requirements
NO_x	EPA Method 7	---
CO	EPA Method 10	---
VOC	EPA Method 25	---
PM_{10}	EPA Methods 201A[(a)] / 202	Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
PM	EPA Method 5	---
SO_2	EPA Method 6	---
Sulfur content	ASTM Method D3177-75 or D4239-85	Sulfur content of coal and coke fuels.
Opacity	EPA Method 9	For an NSPS source, use IDAPA 58.01.01.625 and Method 9. For other sources, use IDAPA 58.01.01.625 only.

(a) EPA Method 201A is not applicable for wet scrubber controlled sources.

DEQ Address

2.14 Any reporting required by this permit, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certifications, shall be submitted to:

Air Quality Permit Compliance
Department of Environmental Quality
Twin Falls Regional Office
650 Addison Avenue West, Suite 110
Twin Falls, ID 83301

Phone: (208) 736-2190
Fax: (208) 736-2194

[03/18/2014]

3 Lime Kiln System

3.1 Process Description

The lime kiln produces calcium oxide (CaO) and concentrated carbon dioxide (CO_2) gas for juice purification. The CaO from the kiln is transferred to the process slaker (S K2). The CO_2 gas from the kiln passes through a two stage high efficiency scrubbing system (A K1). The gas washer scrubs and cools the exhaust gas prior to the compressors. The compressors convey the CO_2 gas to the first and second carbonation tanks in parallel. The gas is bubbled through the juice from the bottom of the carbonation tanks. Excess CO_2 gas from the compressors may be vented to atmosphere from the pressure relief vents.

The associated slaking system involves blending process sweet water with calcium oxide (CaO) to hydrate the lime. The resulting product ("milk of lime") is transferred to a common storage tank where it is later used in the process.

3.2 Control Device Descriptions

Table 3.1 Lime Kiln Control Equipment Description

Emissions Units / Processes	Control Devices	Emission Points
Lime Kiln (S-K1)	Gas Washer Manufacturer: Eberhardt Model: KR 8.0 (forced draft, vertical) Type: 2-stage spray, without packing Flow: as specified in O&M manual Pressure drop: as specified in O&M manual	CO_2 pressure relief vent stacks PK1/2 D-F
	First Carbonation Tank Manufacturer: BMA	Stack PK1A
	Second Carbonation Tank Manufacturer: TASCO	Stack PK1B

Emission Limits

3.3 Emission Limits

The emissions from the kiln stacks shall not exceed any corresponding emissions rate limits listed in Table 3.2.

Table 3.2 Kiln Emission Limits[a]

Source Description	PM_{10}[b]	SO_2	NO_X	CO
	lb/hr[c]	lb/hr[c]	lb/hr[c]	lb/hr[c]
First carbonation tank	2.42	---	---	---
Second carbonation tank	0.46	---	---	---
Pressure relief valve	0.46	---	---	---
Lime kiln (total[d])	2.88	0.92	20.21	689.8

a) In absence of any other credible evidence, compliance is ensured by complying with permit operating, monitoring, and record keeping requirements.
b) Particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers, including condensable particulate as defined in IDAPA 58.01.01.006.
c) Pounds per hour, as determined by a test method prescribed by IDAPA 58.01.01.157, EPA reference test method, continuous emission monitoring system (CEMS) data, or DEQ-approved alternative.
d) Total emissions from the first carbonation tank, the second carbonation tank, pressure relief valve(s), and the gas wash combined.

3.4 Opacity Limit

Emissions from the first carbonation tank, the second carbonation tank, the compressor pressure relief vent, the process slaker, or any other stack, vent, or functionally equivalent opening associated with the kiln, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

3.5 Process Weight Limitations

The permittee shall not emit PM to the atmosphere from any process or process equipment in excess of the amount shown by the equations in IDAPA 58.01.01.700-703, where E is the allowable emission from the entire source in pounds per hour, and PW is the process weight in pounds per hour.

- The kiln is process or process equipment as defined in IDAPA 58.01.01.006.
- If PW is less than 9,250 lb/hr,
  - $E = 0.045(PW)^{0.60}$
- If PW is equal to or greater than 9,250 lb/hr,
  - $E = 1.10(PW)^{0.25}$

Operating Requirements

3.6 Fuel and Sulfur Content

The kiln shall combust only anthracite coal and coke that meets the following specifications:

- The sulfur content of coal combusted shall not exceed 1.0% by weight on an as-received basis.
- The sulfur content of coke combusted shall not exceed 1.0% by weight on an as-received basis.

3.7 Gas Washer Flow Rate

The permittee shall install, operate, calibrate, and maintain a monitoring device to continuously measure the water flow rate to the gas washer. The permittee shall maintain the water flow rate to the gas washer at greater than or equal to the value specified in the O&M manual.

3.8 Gas Washer Pressure Drop

The permittee shall install, operate, calibrate, and maintain a monitoring device to continuously measure the pressure drop across the gas washer. The permittee shall maintain the pressure drop across the gas washer at greater than or equal to the value specified in the O&M manual.

3.9 Throughput Limits

The permittee shall install, operate, calibrate, and maintain a monitoring device to continuously measure the lime rock input to the kiln.

- The lime rock input to the kiln shall not exceed 810 tons per calendar day;
- The lime rock input to the kiln shall not exceed 178,200 tons per any consecutive 12 calendar month period.

[05/03/2021]

3.10 Fuel Usage

The permittee shall install, operate, calibrate, and maintain a monitoring device to continuously measure the fuel input to the kiln. The fuel usage (coal and/or coke combined) for the kiln shall not exceed 59.2 tons per day.

[05/03/2021]

Monitoring and Recordkeeping Requirements

3.11 Fuel and Sulfur Content

For each shipment of fuel received, the permittee shall either obtain samples and a laboratory analysis, or obtain and maintain at the facility fuel receipts from the fuel supplier, which demonstrate the type of fuel in each shipment and that each shipment received complies with the fuel sulfur content limits specified in the fuel sulfur content permit condition.

3.12 Gas Washer Flow Rate

When the kiln is operated, the permittee shall continuously monitor and record on a daily basis the water flow rate to the gas washer to ensure compliance with the gas washer flow rate specified in the O&M manual.

3.13 Gas Washer Pressure Drop

When the kiln is operated, the permittee shall continuously monitor and record on a daily basis the pressure drop across the gas washer to ensure compliance with the gas washer pressure drop specified in the O&M manual.

3.14 Throughput Monitoring

When the kiln is operated, the permittee shall monitor continuously and record on a daily basis the lime rock input to the kiln in tons per calendar day. Each calendar month, the permittee shall monitor and record the lime rock input to the kiln for the previous month in tons per calendar month. The annual lime rock input to the kiln shall be determined by summing the monthly operation over the previous 12-month period to demonstrate compliance with the Throughput Limits permit condition.

[05/03/2021]

3.15 Fuel Usage

When the **Error! Reference source not found.** is operated, the permittee shall monitor continuously and record on a daily basis the amount of fuel input to the **Error! Reference source not found.** in tons per calendar day to demonstrate compliance with the **Error! Reference source not found.** fuel usage limit permit condition.

[05/03/2021]

Performance Testing Requirements

3.16 Performance Testing Schedule

Performance testing shall be conducted on the kiln emission points according to the following schedule, to demonstrate compliance with the CO, NO_x, and visible emission limits, in accordance with IDAPA 58.01.01.211.

- If the pollutant emission rate measured in the most recent test is less than or equal to 50% of the emission standard, the next test shall be conducted within five years of the test date.

- If the pollutant emission rate measured during the most recent performance test is greater than 50% of the emission standard, the next test shall be conducted within three years of the test date.
- Visible emission testing shall be conducted on the same date that any other pollutant testing is required by this permit condition.

[03/18/2014]

3.17 Performance Test Conditions

Each performance test shall be conducted in accordance with IDAPA 58.01.01.157, the performance testing general provisions, the test methods requirement, and under the following operating conditions, unless otherwise approved by DEQ:

- Visible emissions shall be measured at the first carbonation tank, second carbonation tank, and pressure relief vents.
- CO and NO_x emissions shall be measured at the first carbonation tank and the second carbonation tank.
- The kiln shall be operated at maximum capacity (at least 80% of the maximum rated equipment throughput or greater) during the source test period unless otherwise approved by DEQ.
- Parameters shall be monitored and recorded as specified in the performance test monitoring requirement.
- If the pressure relief valves are open during the tests, the excess gas shall be ducted to the first carbonation tank during the test so emissions from the pressure relief vents are included in the first carbonation tank emissions.

[03/18/2014]

3.18 Performance Test Monitoring

The permittee shall monitor and record the following operating conditions for the kiln during each performance test, unless otherwise approved by DEQ:

- The amount of coal combusted in the kiln, in tons per test and average tons per hour (T/hr);
- The amount of coke combusted in the kiln, in tons per test and average tons per hour (T/hr);
- The amount of lime rock processed in the kiln (throughput), in tons per test and average tons per hour (T/hr);
- The ash content and sulfur content of the coal fuel fired on a dry weight basis;
- The ash content and sulfur content of the coke fuel fired on a dry weight basis;
- The pressure drop across the gas washer in inches water gauge (iwg), at least once every 20 minutes;
- The gas washer water flow rate in gallons per minute (gpm), at least once every 20 minutes;
- Whether the pressure relief valve was open (venting) at any time during each test, or closed for the duration of each test.
- The permittee shall furnish DEQ a written report of the results of each performance test, in accordance with IDAPA 58.01.01.157 and the performance testing general provisions.

4 General Provisions

General Compliance

4.1 The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the "Rules for the Control of Air Pollution in Idaho." The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit, the "Rules for the Control of Air Pollution in Idaho," and the Environmental Protection and Health Act (Idaho Code §39-101, et seq).

[Idaho Code §39-101, et seq.]

4.2 The permittee shall at all times (except as provided in the "Rules for the Control of Air Pollution in Idaho") maintain in good working order and operate as efficiently as practicable all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.

[IDAPA 58.01.01.211, 5/1/1994]

4.3 Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules, and regulations.

[IDAPA 58.01.01.212.01, 5/1/1994]

Inspection and Entry

4.4 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:

- Enter upon the permittee's premises where an emissions source is located, emissions-related activity is conducted, or where records are kept under conditions of this permit;
- Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
- Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code §39-108]

Construction and Operation Notification

4.5 This permit shall expire if construction has not begun within two years of its issue date, or if construction is suspended for one year.

[IDAPA 58.01.01.211.02, 5/1/1994]

4.6 The permittee shall furnish DEQ written notifications as follows:

- A notification of the date of initiation of construction, within five working days after occurrence; except in the case where pre-permit construction approval has been granted then notification shall be made within five working days after occurrence or within five working days after permit issuance whichever is later;
- A notification of the date of any suspension of construction, if such suspension lasts for one year or more; and

- A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211.01, 5/1/1994]

- A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date; and
- A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date.

[IDAPA 58.01.01.211.03, 5/1/1994]

Performance Testing

4.7 If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

4.8 All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

4.9 Within 60 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/2000 and 4/11/2015]

Monitoring and Recordkeeping

4.10 The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Monitoring records shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/1994]

Excess Emissions

4.11 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130–136 for excess emissions due to start-up, shut-down, scheduled maintenance, safety measures, upsets, and breakdowns.

[IDAPA 58.01.01.130–136, 4/5/2000]

Certification

4.12 All documents submitted to DEQ—including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification—shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/1994]

False Statements

4.13 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/1998]

Tampering

4.14 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/1998]

Transferability

4.15 This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/2006]

Severability

4.16 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.211, 5/1/1994]